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# All CE TSOs' proposal for the dimensioning rules for FCR in accordance with Article 153(2) of the Commission Regulation (EU) 2017/1485 of 2 August establishing a guideline on electricity transmission system operation

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## **DISCLAIMER**

This document is released on behalf of all CE transmission system operators ("TSOs") only for the purposes of the public consultation on the TSOs' proposal for the dimensioning rules for FCR in accordance with Article 153(2) of the Commission Regulation (EU) No 2017/1485 of 2 August establishing a guideline on electricity transmission system operation ("SO GL"). This version of the dimensioning rules for FCR does not in any case represent a firm, binding or definitive TSOs' position on the content.

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All TSOs are taking into account the following;

### **Whereas**

- (1) This document is a common proposal developed by all transmission system operators of synchronous area Continental Europe (hereafter referred to as “TSOs”) regarding the development of a proposal for the dimensioning rules for FCR (hereafter referred to as “FCR dimensioning rules proposal”) in accordance with Article 153 of the Commission Regulation (EU) 2017/1485, establishing a guideline on electricity transmission system operation (hereafter referred to as “SO GL”).
- (2) The FCR dimensioning rules proposal takes into account the general principles and goals set in the SO GL as well as Regulation (EC) No 714/2009 of the European Parliament and the Council of 13 July 2009 on conditions for access to the network for cross-border exchanges in electricity (hereafter referred to as “Regulation (EC) No 714/2009”). The goal of the SO GL/Regulation is the safeguarding of operational security, frequency quality and the efficient use of the interconnected system and resources. It sets for this purpose rules to determine the reserve capacity for FCR required for the synchronous area Continental Europe, which shall cover at least the reference incident.
- (3) The scope of the FCR dimensioning rules proposal is to establish rules to dimension the reserve for FCR required, while respecting the requirements set in Article 153(2) of the SO GL.
- (4) According to Article 6 of the SO GL, the expected impact of the FCR dimensioning rules proposal on the objectives of the SO GL has to be described. It is presented below. The proposed FCR dimensioning rules proposal generally contributes to the achievement of the objectives of the Article 4(1) of the SO GL.
- (5) In particular, the FCR dimensioning rules proposal responds to the objectives of SO GL to determine common operational security requirements, and to ensure the conditions for maintaining operational security and frequency quality level throughout the Union, by establishing rules for the adequate dimensioning capacity for FCR.
- (6) In conclusion, the FCR dimensioning rules proposal contributes to the general objectives of the SO GL to the benefit of all market participants and electricity end consumers.

**SUBMIT THE FOLLOWING FCR DIMENSIONING RULES PROPOSAL TO ALL REGULATORY AUTHORITIES:**

### **Article 1 Subject matter and scope**

The FCR dimensioning rules as determined in this proposal shall be considered as the common proposal of all TSOs in accordance with Article 153(2) of SO GL Regulation.

## **Article 2**

### **Definitions and interpretation**

1. For the purposes of the FCR dimensioning rules proposal, terms used in this document shall have the meaning of the definitions included in Article 3 of the SO GL, of Regulation (EC) 714/2009, Directive 2009/72/EC.
2. In this FCR dimensioning rules proposal, unless the context requires otherwise:
  - a) the singular indicates the plural and vice versa;
  - b) the table of contents and headings are inserted for convenience only and do not affect the interpretation of this FCR dimensioning rules proposal; and
  - c) any reference to legislation, regulations, directive, order, instrument, code or any other enactment shall include any modification, extension or re-enactment of it then in force.

## **Article 3**

### **Dimensioning rules for the TSOs of the synchronous area Continental Europe**

The FCR dimensioning for the synchronous area Continental Europe in positive and negative direction is equal to the reference incident of 3000 MW, according to SO GL article 153(2b.i).

The shares of the reserve capacity on FCR required for each TSO  $P_i$  as initial FCR obligation for a considered calendar year  $t$  shall be based on the following expression, according to Article 153(2d) for all TSOs in SA CE:

$$P_{i,t} = FCR_{dimensioning} \cdot \left( \frac{G_{i,t-2} + L_{i,t-2}}{G_{u,t-2} + L_{u,t-2}} \right)$$

With:

- $P_{i,t}$  being the initial FCR obligation for TSO  $i$  for the calendar year  $t$ ;
- $FCR_{dimensioning}$  being the FCR dimensioning value calculated for synchronous area CE;
- $G_{i,t-2}$  being the electricity generated in the control area  $i$  (including the electricity production for exchange of reserves and scheduled electricity production from jointly operated units or groups) during the second last calendar year with respect to the considered year  $t$ ;
- $L_{i,t-2}$  being the electricity consumption in the control area  $i$  during the second last calendar year with respect to the considered year  $t$ ;
- $G_{u,t-2}$  being the total (sum of) electricity production in all control areas of the synchronous area CE during the second last calendar year with respect to the considered year  $t$ ;
- $L_{u,t-2}$  being the total consumption in all control areas of the synchronous area CE during the second last calendar year with respect to the considered year  $t$ .

Every year but not later than March 31<sup>th</sup>, each TSO of the synchronous area CE shall provide to each other the data regarding the generation and consumption in its control area in the previous calendar year.

## **Article 4**

### **Publication and implementation of the FCR dimensioning rules proposal**

1. The TSOs shall publish the FCR dimensioning rules proposal without undue delay after all NRAs have approved the proposal or a decision has been taken by the Agency for the Cooperation of Energy Regulators in accordance with Article 6 (1) and (8) of the SO GL.
2. The TSOs shall implement the FCR dimensioning rules proposal provided one month after the regulatory authorities have approved the proposal in accordance with Article 6(3) SO GL or a decision has been taken by the Agency in accordance with Article 6(8) SO GL.

## **Article 5 Language**

The reference language for this FCR dimensioning rules proposal shall be English. For the avoidance of doubt, where TSOs need to translate this proposal into their national language(s), in the event of inconsistencies between the English version published by TSOs in accordance with Article 8 of the SO GL Regulation and any version in another language, the relevant TSOs shall, in accordance with national legislation, provide the relevant national regulatory authorities with an updated translation of the FCR dimensioning rules proposal.