**Annex 1 to the Proposal for nomination rules for Physical**

**Transmission Rights for the bidding zone border(s) between**

**Austria, Croatia, Czech Republic, Germany, Hungary, Poland, Slovakia and Slovenia**

The User's Guide to Scheduling

Trader's Manual

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# INTRODUCTION

## Definitions and abbreviations

|  |  |  |
| --- | --- | --- |
| **Abbreviation** | **Description** | **Remark** |
| ACK | Acknowledge document |  |
| ANO | Anomaly Report |  |
| AO | Allocation Office |  |
| BRP | Balance responsible Party | Market participant with a balancing contract for one or more scheduling areas. In the context of this guide, this is the counterpart of the ITR if the ITR doesn’t act in both (source and sink) areas. |
| BZB | Bidding Zone Border |  |
| CAI | Contract Identification |  |
| CCT | Capacity Contract Type |  |
| CNF | Confirmation Report |  |
| COT | Cut off time |  |
| CZC | Cross Zonal Capacity |  |
| fCNF | Final CNF | Final CNF sent to the BRP/ITR/SC,Final CAS-CNF sent to the Initiating TSO |
| FTR | Financial transmission right |  |
| GCT | Gate closure time |  |
| ICP | Interim Coupling Project |  |
| iCNF | Intermediate CNF | Intermediate CNF sent to the BRP/ITR/SC,Intermediate CAS-CNF sent to theInitiating TSO |
| ITR | Interconnection TradeResponsible | Balance Responsible Party which is known by the Nomination validator as the entity entitled to use the capacity rights |
| JAO | Joint Allocation Office S.A. |  |
| LMR | Local market rules |  |
| PTR | Physical transmission right |  |
| RC | Reason code |  |
| RD | Rights document |  |
| SA | Scheduling Area |  |
| SC | Scheduling Coordinator |  |
| Shadow auction |  | Daily explicit auction for allocation of cross-border capacities which is evaluated in case of decoupling of the BZB. Shadow auction is performed by JAO. |
| SO | System Operator | SO is used referring to the ECAN document. In the context of this guide, TSO is meant. |
| TS | Time series |  |
| TSO | Transmission System Operator |  |

# GENERAL DEFINITIONS

## Business process

The business process between traders and TSOs is standardised. This especially regards the timeline and the communication.

The scheduling is done seven days a week without any regards to local public holidays within the related areas.

## Communication to TSOs and AO

The defined communication standards and related documents are

/1/ ETSO ESS 2.3

ETSO Scheduling System (ESS) Implementation Guide 2.3

/2/ ETSO ECAN 4.0

ETSO Capacity Allocation and Nomination System (ECAN) Implementation Guide 4.0

/3/ ENTSO-E Code list

ENTSO-E General Code List For Data Interchange

/4/ ENTSO-E Acknowledgement Document (EAD) 5.0

Implementation guide for the ESS (Acknowledgement Document)

/5/ ETSO ESS 3.3 ETSO Scheduling System (ESS) Implementation Guide 3.3

Updates to these documents may apply.

## Basic Rules for nomination

Basic Rules:

* The direction of nominations and the direction of the relevant capacity right must be the same.
* One of the ITRs on either side must be the owner of the capacity right. In case of 1:1 nomination as special case of cross border nomination the ITRs on both sides and the owner are the same
* The total of the volume in the nominated time series using the same CAI must not exceed the volume of the respective capacity right

## TSOs’ reactions

When a document with a Scheduled Exchange is received by the TSO it will be formally checked immediately. If the result of the formal check is OK, the trader gets an ACK-report with the reason code A01. In case of formal errors TSO doesn’t accept the document.

Nomination without RD: This type of nomination depends on local market rules.

If a validation against the rights document couldn’t be executed during the formal check because of non-availability of the Capacity Rights Document the ITR will be informed by an additional reason Code A75 within the ACK-report. If the Capacity Rights Document is available to the TSO at the time of receiving the nomination, trader will be informed by the TSO about any exceeded capacity rights within an ANO-report. If the Capacity Rights Document is received later on or a nomination from another ITR leads to an exceeding of capacity rights, the trader will be informed by an ANO-report after the indication was detected.

In case of nomination rejection reason codes and reason texts are given in the Acknowledgement message.

Besides the exceeding of capacity rights the ANO-report can contain detected mismatches depending on the process step.

An Anomaly Report will always contain the original values of the sender and, if available, the original values of the partner.

## Timeline

### Long term timeframe

|  |  |  |
| --- | --- | --- |
| **Process** | **Start of the process (CET)** | **End of the process (CET)** |
| LT PTRs nomination | D-2 12:00 or earlier according to LMR | D-2 17:00 |
| Correction cycle LT PTRs | D-2 17:00 | D-2 18:00 |
| LT PTRs matching cycle at COT | D-2 18:00 | D-2 18:15 |
| In case of curtailment: JAO applies the reduction factor to the non-nominated LT PTRs  |  | asap (no dedicated timeslot foreseen) |
| In case of curtailment: TSOs applies the reduction factor to the nominated LT PTRs |  | asap (no dedicated timeslot foreseen) |
| In case of curtailment: additional matching after LT curtailment |  | asap (no dedicated timeslot foreseen) |

### Day-ahead timeframe (standard Market coupling procedure – implicit allocation)

|  |  |  |
| --- | --- | --- |
| **Process** | **Start of the process (CET)** | **End of the process (CET)** |
| Daily nomination |  | D-1 14:30 |
| Correction cycle Daily  | D-1 14:30 | D-1 15:30 |
| Daily nomination – Delay 1 |  | D-1 15:00 |
| Correction cycle Daily – Delay 1 | D-1 15:00 | D-1 15:30 |
| Daily nomination – Delay 2 |  | D-1 15:30 |
| Daily matching cycle at COT | D-1 15:30 | D-1 15:45 |

### Day-ahead timeframe (in case of Full or Partial decoupling – explicit allocation via Shadow auction)

|  |  |  |
| --- | --- | --- |
| **Process** | **Start of the process (CET)** | **End of the process (CET)** |
| FD2, PD1, PD3: Daily nomination |  | D-1 14:30 |
| FD2, PD1, PD3: Correction cycle Daily | D-1 14:30 | D-1 15:30 |
| PD2, delayed FD2, PD1, PD3: Daily nomination  |  | D-1 15:00 |
| PD2, delayed FD2, PD1, PD3: Correction cycle Daily | D-1 15:00 | D-1 15:30 |
| FD1, delayed FD2, PD3: Daily nomination |  | D-1 15:30 |
| FD1, delayed FD2, PD3: Correction cycle Daily: Correction cycle Daily  | Only HU-SK, SK-CZ:D-1 15:30 | Only HU-SK, SK-CZ:D-1 15:45 |
| Daily matching cycle at COT | D-1 15:30Only HU-SK, SK-CZ: D-1 15:45 | D-1 15:45Only HU-SK, SK-CZ: D-1 15:50 |
| In case of curtailment: Deadline for curtailment of LT and ST nominations after Daily GCT |  | D-1 18:00\*\* |
| In case of curtailment: Matching after curtailment of LT and ST nominations after Daily GCT |  | asap (no dedicated timeslot foreseen) |

\*\* in case of Force Majeure or Emergency Situation, curtailment can be performed even later

Firmness of the allocated daily rights in the event of Force Majeure or Emergency Situation is governed by the Article 72 of COMMISSION REGULATION (EU) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management (CACM).

Delays: specific market situations when ICP is delayed or decoupled and daily nomination deadline is postponed, all ordinary TSO schedule matching correction cycles affected by the delay is cancelled on relevant borders and market parties still have possibility to nominate their shadow capacity rights. “Delay 1” happens in case of delayed Market Coupling calculation (e.g. due to Partial decoupling), “Delay 2” happens when the Rights Documents cannot be generated in target time.

List of abbreviations:

FD1 – Full decoupling

FD2 – Full decoupling known in advance

PD1 – Partial decoupling for CZC-related reasons

PD2 – Partial decoupling for reasons not related to the CZCs

PD3 – Partial decoupling known in advance

### Long Term nomination

Article 2.5.4 only applies to explicitly allocated long-term Physical transmission rights (LT PTRs). In the case of allocation of long- term Financial transmission rights (LT FTRs), the process of nomination and matching of the LT FTRs does not apply.

During this period the ITR may send Scheduled Exchanges. According to local market rules at this stage of the process the TSO may send

* Information that the Scheduled Exchanges were received
* Positive or negative Acknowledgement Documents
* Anomaly Report

In case of errors the ITR should correct the nominations as soon as possible.

If the nomination gate is cancelled due to technical failures, the unused capacity is made available to the day-ahead market. The owner of the Physical Transmission Right will be refunded for the non-nominated capacity via the UIOSI principle.

### Correction Cycle Long Term

During the correction cycle the ITRs may send corrected nominations. Only mismatched time series or time series with exceeded capacity rights can be re-nominated at this stage of the process. Already matched time series must not be changed.

The correction cycle ends with the long term cut off time.

During correction cycle a new matching process between the TSOs will be started every 15 minutes until COT. As a result of every matching process traders will be informed about confirmation and errors of Scheduled Exchanges by a CNF, ACK or ANO-reports.

If the nominations do not match at COT the nominations are modified in accordance with the following principles and in the following order:

1. In case of mismatch the values are modified to the lower of both values
2. If there are no more mismatches and the capacity rights are still exceeded the relevant nominations are curtailed pro rata. Value with decimals is rounded down to the next lower integer value.

Traders will be informed by intermediate / final CNF, ANO or ACK about the matched nominations. The type of used document depends on LMR. The final CNF or ACK confirming all trader’s nominations is sent to each market participant only once. The latest time at which the final CNF or ACK can be sent to trader is after the end of the process of the long term matching cycle at COT (D-2 18:15).

### Daily Nomination

After the publication of daily auction results only nominations of short term rights can be sent or modified. During this period the ITR may send Scheduled Exchanges. According to local market rules and stage of the process the TSO may send

* Information that the Scheduled Exchanges were received
* Positive or negative Acknowledgement Document
* Anomaly Report

In case of errors the ITR should correct the nominations as soon as possible.

If the nomination gate is cancelled due to technical failures, the unused capacity is made available to the intraday market.

### Correction Cycle Daily

During the correction cycle the ITRs may send corrected nominations. Only mismatched time series or time series with exceeded rights can be re-nominated at this stage of the process. Already matched time series must not be changed.

The correction cycle ends with the daily cut off time (COT).

During correction cycle a new matching process between the TSO will be started every 15 minutes until COT. As result of every matching process traders will be informed about confirmation and errors of nomination Scheduled Exchanges by a CNF, ACK or ANO-reports

If the Daily nominations using the rights allocated explicitly via Shadow auction do not match at COT the nominations are modified in accordance with following principles and in following order:

1. In case of mismatch the values are modified to the lower of both values
2. If there are no more mismatches and a right is still exceeded the relevant nominations are curtailed pro rata. Value with decimals is modified to the next lower integer value.

Traders will be informed by intermediate / final CNF, ANO or ACK about the matched nominations. The type of used document depends on LMR. The final CNF or ACK confirming all trader’s nominations is sent to each market participant only once. The latest time at which the final CNF or ACK can be sent to trader is after the end of the process of the daily matching cycle at COT (D-1 15:45, for Polish borders: D-1 14:30).

### Curtailment of nominations

In cases when respective TSOs perform curtailment of concerned nominations relevant ITRs will be informed immediately.

Curtailment process:

* respective TSOs calculate curtailed nominations and round curtailed values down to nearest integer
* extraordinary matching of curtailed nominations is performed
* updated Confirmations Reports are sent to BRPs/ITRs

Curtailed nominations = matched nominations \* reduction factor

Reduction factor is specified separately for each direction for each hour of the respective day when the curtailment is applied.

The reduction factor is the percentage of Already Allocated Capacity (AAC) remaining after a reduction is applied, e.g. if capacity is reduced by 40%, reduction factor = 0,6.

In case of Curtailment after the LT nomination GCT, relevant TSOs apply the reduction factor to all already matched LT nominations. Curtailment is performed simultaneously by all involved TSOs.

In case of curtailment after daily nomination deadline relevant TSOs apply the same reduction factor to all LT and Daily nominations. Curtailment is performed simultaneously by all involved TSOs.