

# **Annex 9 to the harmonised Allocation Rules for Forward Capacity Allocation**

## **Border specific annex for the border Greece- Italy**

### *Article 1*

#### **Subject-matter and scope**

1. In accordance with Article 61 of the Allocation Rules regional or border specificities may be introduced for one or more Bidding Zone borders. The compensation rules described in this border specific annex apply to GR-IT border and are related to outages which last for a long period or outages which affect Bidding Zone borders consisting of one single Interconnector in accordance with Article 61(1) of the Harmonized Allocation Rules
2. This Annex is effective at the date of entry into force of the Allocation Rules subject to a regulatory approval. This annex may be reviewed yearly by the National Regulatory Authorities. In case this annex needs to be amended based on a decision of the relevant National Regulatory Authorities, Article 67 of the Allocation Rules shall apply.
3. The capitalised terms used in this annex are defined in the harmonised Allocation Rules to which this annex is attached.
4. In deviation to Articles 56.2, 58, 59, 60 of the Allocation Rules, the following compensation rules shall apply to the GR-IT border.

### *Article 2*

#### **Compensation rules for curtailment to ensure System Security or Emergency Situation or due to Force Majeure**

1. In cases of curtailment in order to ensure System Security, , or due to Emergency Situations, or in the event of a Force Majeure, the allocated Long Term Transmission Rights can be reduced until the Long Term Firmness Deadline which is set at the deadline for final submission of nominations of Long Term Physical Transmission Rights with the concerned TSOs. After this deadline, and except in case of Force Majeure and Emergency Situations, Long Term Transmission Rights, including nominated Physical Transmission Rights are firm with the concerned TSOs.

2. Holders of curtailed Long Term Transmission Rights before the Long Term Firmness Deadline (related to System Security, or Emergency Situations, or Force Majeure) shall be entitled to receive a reimbursement for each affected hour per Registered Participant calculated as the products of:

- the Marginal Price of the initial Auction at which this Capacity was allocated;
- the energy in MWh corresponding to the difference between the Long Term Transmission Rights held by the Registered Participant before and after the curtailment , for the considered Hourly Period.

Number of curtailments for reasons related to Force Majeure or Emergency Situations is unlimited.

Number of curtailments for reasons linked to System Security is limited up to forty five (45) Equivalent Days. The Equivalent Days are calculated per month separately for each direction of a Country Border as follows:

Equivalent Days (for month M) = energy reduced (during month M) / total energy of Yearly and Monthly Capacities Allocated (for all month M) x numbers of Days of month M in which at least one product has been allocated.

*Example:*

Capacities Allocated during a month of thirty one (31) days:

- Yearly Product 100 MW Allocated for all the month thirty one (31) days
- Monthly base Product 50 MW Allocated for all the month except for one Day due to Maintenance Period thirty (30) days:
- Monthly peak Product 20 MW Allocated for twenty three (23) days between 08:00 and 20:00 (12 hours).

Energy reduced:

- Reduction of 70 MW during two (2) days.

$$\text{Equivalent Days} = (70 \times 2 \times 2) / (100 \times 31 \times 24 + 50 \times 30 \times 24 + 20 \times 23 \times 12) \times 31 = 0.9 \text{ days}$$

3. Holders of curtailed Long Term Transmission Rights after the Long Term Firmness Deadline (related to Emergency Situations or Force Majeure), shall be entitled to receive a reimbursement for each affected hour per Registered Participant calculated as the products of:

- the Marginal Price of the initial Auction; and
- the energy in MW per hour corresponding to the difference between the Long Term Transmission Rights held by the Registered Participant before and after the curtailment.

### Article 3

#### **Specific case of Daily Offered Capacities lower than non-nominated Yearly and Monthly Rights Document**

If the Daily Offered Capacities are lower than the non-nominated amount of Long Term Transmission Rights for Yearly and Monthly Capacities, holders of non-nominated Long Term Transmission Rights for Yearly and Monthly Capacities that have not been reallocated in the daily timeframe, shall be entitled to receive a reimbursement for each affected hour per Registered Participant calculated as the sum, by Hourly Period, on the month M, of the products of:

- the Marginal Price of the initial Auction at which the curtailed Capacity was allocated; and
- the energy in MW per hour corresponding to the difference between the Long Term Transmission Rights held by the Registered Participant before and after the curtailment.