

ENTSO-E

Annual Work Programme

2026 Edition – Draft list of tasks for Pre-Consultation



ENTSO-E Mission Statement

Who we are

ENTSO-E, the European Network of Transmission System Operators for Electricity, is the **association for the cooperation of the European transmission system operators (TSOs)**. The 40 member TSOs, representing 36 countries, are responsible for the **secure and coordinated operation** of Europe's electricity system, the largest interconnected electrical grid in the world. In addition to its core, historical role in technical cooperation, ENTSO-E is also the common voice of TSOs.

ENTSO-E **brings together the unique expertise of TSOs for the benefit of European citizens** by keeping the lights on, enabling the energy transition, and promoting the completion and optimal functioning of the internal electricity market, including via the fulfilment of the mandates given to ENTSO-E based on EU legislation.

Our mission

ENTSO-E and its members, as the European TSO community, fulfil a common mission: Ensuring the **security of the interconnected power system in all time frames at pan-European level** and the **optimal functioning and development of the European interconnected electricity markets**, while enabling the integration of electricity generated from renewable energy sources and of emerging technologies.

Our vision

ENTSO-E plays a central role in enabling Europe to become the first **climate-neutral continent by 2050** by creating a system that is secure, sustainable and affordable, and that integrates the expected amount of renewable energy, thereby offering an essential contribution to the European Green Deal. This endeavour requires **sector integration** and close cooperation among all actors.

Europe is moving towards a sustainable, digitalised, integrated and electrified energy system with a combination of centralised and distributed resources.

ENTSO-E acts to ensure that this energy system **keeps consumers at its centre** and is operated and developed with **climate objectives** and **social welfare** in mind.

ENTSO-E is committed to using its unique expertise and system-wide view – supported by a responsibility to maintain the system's security – to deliver a comprehensive roadmap of how a climate-neutral Europe looks.

Our values

ENTSO-E acts in **solidarity** as a community of TSOs united by a shared **responsibility**.

As the professional association of independent and neutral regulated entities acting under a clear legal mandate, ENTSO-E serves the interests of society by **optimising social welfare** in its dimensions of safety, economy, environment and performance.

ENTSO-E is committed to working with the highest technical rigour as well as developing sustainable and **innovative responses to prepare for the future** and overcoming the challenges of keeping the power system secure in a climate-neutral Europe. In all its activities, ENTSO-E acts with **transparency** and in a trustworthy dialogue with legislative and regulatory decision makers and stakeholders.

Our contributions

ENTSO-E supports the cooperation among its members at European and regional levels. Over the past decades, TSOs have undertaken initiatives to increase their cooperation in network planning, operation and market integration, thereby successfully contributing to meeting EU climate and energy targets.

To carry out its legally mandated tasks, ENTSO-E's key responsibilities include the following:

- › Development and implementation of standards, Network Codes, platforms and tools to ensure secure system and market operation as well as integration of renewable energy;
- › Assessment of the adequacy of the system in different timeframes;
- › Coordination of the planning and development of infrastructures at the European level (Ten-Year Network Development Plans, TYNDPs);
- › Coordination of research, development and innovation activities of TSOs;
- › Development of platforms to enable the transparent sharing of data with market participants.

ENTSO-E supports its members in the **implementation and monitoring** of the agreed common rules.

ENTSO-E is the common voice of European TSOs and provides expert contributions and a constructive view to energy debates to support policymakers in making informed decisions.

Draft list of Tasks for Pre-Consultation

The Annual Work Programme list of Tasks 2026

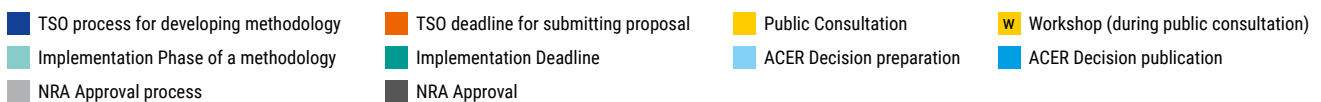
- › covers the period from January to December 2026. It focuses on the legally mandated tasks given to ENTSO-E and TSOs directly by EU Regulations, Directives and Network Codes and Guidelines as well as the related terms and conditions or methodologies (TCM);
- › consists of tasks from AWP 2025 that have been approved by the Assembly in 2024 and continue in 2025, and the expected new activities starting in 2026.
- › ENTSO-E will publicly pre-consult the list of tasks with its stakeholders in line with its commitment to transparency and engagement.
- › The Secretariat is closely following policy developments related to, among others, Clean Industrial Deal and Action Plan on Affordable energy, and will update the list of tasks accordingly, if needed.

List of tasks

Annual Work Programme 2026 – List of tasks				2026												
No.	Topic	Regulation	Article	Description/ Name of the AWP task	J	F	M	A	M	J	J	A	S	O	N	D
CROSS-COMMITTEE TASKS																
1.		N/A	N/A	Implementation and monitoring of mandates – Strategic monitoring Dashboards												
2.	All NCs	943/2019	N/A	Ensuring coordination between all Network Codes and Guidelines (NCCIP)												
3.	CACM	Adapted EnC Reg. 2015/1222, as well as EU Reg. 2015/1222	A. 15 for both adapted and EU Reg, Arts 9(6) and 9(13) of the EU Reg.	West Balkan-CCR determination – EnC CCRs related amendments												
4.	CACM	Reg. 2015/1222	A. 2(3)	Capacity Calculation Region Assessment												
5.	NC DR	Reg. 2019/943	A. 59 (1e)	Implementation of a network code on demand response												
6.	Economic Regulation	EU Action Plan	Action 4	Follow developments on anticipatory investments												
7.	Finance/ Economic Regulation	EU Grid Action Plan	Action 8	Promote sound and fair regulatory treatment of TSO costs that promote cost efficiency, performance, and innovation												
8.	All NCs	N/A	N/A	Stakeholder involvement												
9.	Offshore	Reg. 2022/869	A. 15	Preparatory work for Offshore Cost Sharing												
10.	EMDR	Reg. 2019/943	A. 19e	Assessment of Flexibility Needs												
11.	RDI	N/A	N/A	Assets and Technologies												
12.	RDI	N/A	N/A	Security and operations of tomorrow												
13.	RDI	N/A	N/A	Digital & communication												
14.	TSO – DSO	N/A	N/A	Joint Work Plan of EU DSO Entity ENTSO-E												
15.	EU policy	N/A	N/A	New policy initiatives & action plans for 2026												
16.	TYNDP	Reg. 2022/869	A. 15	Application of the cost-benefit and cost-sharing to the priority offshore corridors												
17.	RCC	Reg. 2019/943	A. 37 (1e)	Implementation of the RCC tasks – Short term adequacy												
18.	RCC	Reg. 2019/943	A. 37 (1f)	Implementation of the RCC tasks – Outage Planning Coordination												
19.	SOGL Regional	Reg. 2017/1485, Reg. 2017/2196	A. 13 & A. 118, A. 10	Agreements for Synchronous Operation between Continental Europe TSOs and Ukrenergo/Moldelectrica												
20.	SOGL Regional	Reg. 2017/1485, Reg. 2017/2196	A. 13 & A. 118, Art. 10	Agreement for Synchronous Operation between Continental Europe TSOs and KOSTT												
21.	SOGL Regional	Reg. 2017ng/1485 Reg. 2017/2195 Reg. 2017/2196	A. 13 & A. 118, A. 50 & A. 51, A. 10	RG CE: Implementation of SAFA methodologies (including FSKar)												
22.	TEN-E	N/A	N/A	TEN-E												
23.	TCA	N/A	N/A	Cooperation with UK TSOs to establish technical procedures (market)												

- TSO process for developing methodology
- TSO deadline for submitting proposal
- Public Consultation
- Workshop (during public consultation)
- Implementation Phase of a methodology
- Implementation Deadline
- ACER Decision preparation
- ACER Decision publication
- NRA Approval process
- NRA Approval

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No.	Topic	Regulation	Article	Description/ Name of the AWP task	J	F	M	A	M	J	J	A	S	O	N	D
GROUPS UNDER ENTSO-E BOARD																
24.	Infrastructure	EU Grid Action Plan	N/A	Grid infrastructure												
25.	Offshore	NC & GLs, TEN-E	N/A	Offshore Roadmap												
26.	Finance/ Economic Regulation	EU Grid Action Plan	Action 9, 10	Promote financing mechanisms to support the upcoming grid investments and the energy transition												
27.	EGL BG	EU policy	N/A	Ensure the security of the critical infrastructure, against cyber and physical threats.												
28.	EGL BG	EU policy	N/A	Review of Public Procurement Framework												
29.	EGL BG	EU policy	N/A	Strengthen Supply Chains, skilled workforce development and related standardisation/common specifications through engagement with stakeholders												
30.	EGL BG	EU policy	N/A	Investment, Financing, work on tariffs												
31.	EGL BG	EU policy	N/A	Follow-up on Electricity Market Design Reform, including consumer topics, long term contracts as well as market integration												
32.	EGL BG	EU policy	N/A	Infrastructure Development												
MARKETS																
33.	Annual Work Programme	Reg. 2019/943	A. 30 (1j)	Adopt an Annual Work Programme												
34.	CACM	Reg. 2015/1222	A. 49 & A. 56	Review of the Scheduled Exchanges methodologies												
35.	CACM	Reg. 2015/1222	A. 73	Assessment of the CID methodology												
36.	CACM	Reg. 2015/1222	N/A	Regulation Amendments implementation												
37.	CACM	Reg. 2015/1222	A. 73	Congestion Income Distribution – cross CCR implementation												
38.	CACM	Reg. 2015/1222	N/A	Annual CACM cost report												
39.	CACM	Reg. 1222/2015	A. 80 (2)	Algorithm requirements – Co-optimised CZC allocation												
40.	CACM	Reg. 2015/1222 and Reg. 2019/943	A. 32 and A. 14 respectively	Bidding zone review												
41.	CACM	Reg. 1222/2015	N/A	Capacity Calculation 70 % – monitoring and ACER follow up, report preparation												
42.	CACM	Reg. 2015/1222	A. 59	Intraday cross-zonal gate opening and intraday cross-zonal gate closure times – EMDR implementation												
43.	Capacity Mechanisms	Reg. 2019/943	A. 26 (11)	Annual Report on Cross-Border Participation to Capacity Mechanisms												
44.	EB	Reg. 2017/2195	A. 20 (6)	Coordination on Implementation of mFRR-Platform, aFRR-Platform and IN-Platform												
45.	EB	Reg. 2017/2195	N/A	Co-optimisation (R&D)												
46.	EB	Reg. 2017/2195	N/A	Development of Electricity Balancing Guideline amendments												
47.	EB	Reg. 2017/2195	A. 21	Proposal for amendment of the implementation framework of aFRR-Platform, mFRR-Platform, IN-platform												
48.	EB	Reg. 2017/2195	A. 21	Proposal for amendment of the imbalance settlement harmonisation methodology												
49.	FCA	Reg. 2016/1719	A. 51	Biannual review of the Harmonised Allocation Rules (FCA Article 51)												



Annual Work Programme 2026 – List of tasks					2026											
No.	Topic	Regulation	Article	Description/ Name of the AWP task	J	F	M	A	M	J	J	A	S	O	N	D
50.	FCA	Reg.2016/1719	N/A	Market assessment and FCA regulation amendment preparations and implementation												
51.	FCA	Reg.2016/1719	A. 49, A. 57 & A. 61	Long-Term Flow-Based Allocation coordination according to the approved methodologies												
52.	Economic Regulation	Reg.2019/943	A. 19	Amendment of use of Congestion Income Methodology												
53.	Economic Regulation	Reg.2019/943	A. 19	Prepare Annual Congestion Revenues Overview Report 2025												
54.	Economic Regulation	Reg.2010/838	N/A	Promote structural improvements to the ITC Mechanism												
55.	Economic Regulation	Reg.2010/838	Annex A – Art. 4 (3)	Transit Losses Data Report												
56.	Economic Regulation	Reg.2010/838	Annex A – Art.7 (3)	Collection of annual data, audit and publication of the perimeter fee												
57.	Economic Regulation	Reg.2019/943	A. 18	Publish Transmission Tariff Overview Report 2024 – 2025												
58.	Monitoring CACM	Reg.1222/2015	A. 82 (2)	Monitor the implementation of single day-ahead and intraday coupling/ and the long term market progress and potential problems with the implementation (Market report)												
59.	Monitoring CACM	Reg.1222/2015	N/A	Monitor the implementation of Flow based												
60.	Monitoring CACM	Reg.1222/2015	34	Technical report on bidding zone configuration												
61.	Monitoring CACM	Reg.1222/2015	A. 82 (4), (5)	CACM list of information to ACER (Monitoring CACM)												
62.	Monitoring EB	Reg.2017/2195	A. 23 (1)	Report on costs of establishing, amending and operating European balancing platforms												
63.	Monitoring EB	Reg.2017/2195	A. 63 (3), (4)	EBGL list of information to ACER (Monitoring EB Regulation)												
64.	Monitoring EB	Reg.2017/2195	N/A	Balancing – Implementation framework survey/ T&C harmonisation												
65.		Reg.2017/2195	A. 50(3) and (4); A. 51(1) and (2)	Fskar Between Synchronous Areas (SAs) – Methodology Review												
66.	Monitoring EB	Reg.2017/2195	A. 63 (1)	Monitoring of the implementation of the EB												
67.	Monitoring FCA	Reg.2016/1719	A. 63 (1)	Monitor the implementation of forward capacity allocation and the establishment of single allocation platform including the progress and potential problems with the implementation (Monitoring FCA)												
68.	Monitoring FCA	Reg.2016/1719	A. 63 (3), (4)	FCA list of information to ACER (Monitoring FCA)												
69.	Monitoring FCA	Reg.2016/1719	A. 26 (2)	Capacity Calculation and allocation report (Monitoring FCA)												
70.	Monitoring CACM	Reg.2015/1222	N/A	Capacity Calculation and allocation report (Monitoring CACM)												
71.	RCC	CEP	A. 37 (1k)	RCC Procurement Proposal - Definition of Parameters to be applied to Assessment of available non-contracted platform bids												
72.	TP	Reg.2013/543	A. 4 (1)	Implementation of Transparency platform according to regulation 543/2013												
73.	TP	Reg.2013/543	A. 4 (1)	Implementation of Transparency platform according to other regulations and guidelines (SOGL, EBGL, CACM)												
74.	TP	Reg.2013/543	N/A	Data provision to Transparency platform according to regulation 543/2013												
75.	TP	Directive (EU) 2023/2413	Art.20a	Methodology preparation and data publication (tbc) according to RED												
76.	TP	Reg 1227/2011	N/A	REMIT – Follow-up of amendments												
77.	Offshore	N/A	N/A	Offshore-balancing												
78.	EMDR	N/A	N/A	Preparatory work and implementation of future Market Design legislation and State Aid Framework												

TSO process for developing methodology	TSO deadline for submitting proposal	Public Consultation	Workshop (during public consultation)
Implementation Phase of a methodology	Implementation Deadline	ACER Decision preparation	ACER Decision publication
NRA Approval process	NRA Approval		

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No.	Topic	Regulation	Article	Description/ Name of the AWP task	J	F	M	A	M	J	J	A	S	O	N	D
SYSTEM OPERATION																
79.	RCC	Reg.2019/943	A. 30 (2)	Report to ACER on shortcomings identified regarding the establishment and performance of regional coordination centres.												
80.	RCC	Reg.2019/943, Reg.2017/2196	A. 37 (1a), A. 6 (3), (4)	Implementation of the RCC tasks – Capacity calculation												
81.	RCC	Reg.2019/943, Reg.2017/2196	A. 37 (1b), A. 6 (3), (4)	Implementation of the RCC tasks – Coordinated security analysis												
82.	RCC	Reg.2019/943	A. 37 (1h)	ENTSO-E shall develop proposals for RCC tasks – supporting regional restoration												
83.	RCC	CEP	A. 37 (1j)	RCC Sizing Proposal: Definition of parameters values												
84.	RCC	Reg.2019/943	A. 37 (1o)	Implementation of the RCC tasks – Maximum Entry Capacity												
85.	RCC	Reg.2019/943	A. 41 (2)	ENTSO-E and RCCs shall operate transparently and publish documents on websites, full transparency towards stakeholders												
86.	RCC	Reg.2019/943	A. 46 (3)	ENTSO-E to receive from RCCs the RCC Annual Report												
87.	RCC	Reg.2016/1719, Reg.2015/1222 and Reg.2017/2195	A. 10, A. 20 and A.37 respectively.	ENTSO-E shall develop proposals for RCC tasks – Common Grid Model Methodology (amendments)												
88.	RGCE Operations	Reg.2017/1485	A. 156	RG CE: Implementation Art.156 SO GL – T _{min} LER for FCR (frequency containment reserves) by LER (low energy reservoirs)												
89.	RGCE Operations	Reg.2017/1485	A. 156	RG CE: Implementation Art.153 SO GL – FCR (frequency containment reserve) probabilistic dimensioning												
90.	RPP	Reg.2019/941	A. 63 (3), (4)	Risk-preparedness: review the methodology, identify and update the regional crisis scenarios												
91.	SOGL	Reg.2017/1485	A. 114	Operate an ENTSOE operational planning data environment (OPDE) for the storage, exchange and management of all relevant information for the CGM Business Process.												
92.	SOGL	Reg.2017/1485	A. 115	Implementation of the RCC tasks – Common Grid Model												
93.	SOGL	Reg.2017/1485	A. 14 (2)	SOGL List of information to ACER (Monitoring SOGL)												
94.	SOGL	Reg.2017/1485	A. 15	Annual report on operational security indicators												
95.	SOGL	Reg.2017/1485	A. 16	Annual report on load-frequency control												
96.	SOGL	Reg.2017/1485	A. 17	Annual report on regional coordination assessment												
97.	SOGL	Reg.2017/1485	A. 75	CSAm clarification and amendment proposal												
98.	SOR	Reg.2019/943	A. 36	SOR definition – development of amendment proposal												
99.	SOGL	Reg.2017/1485		Develop amendments to SOGL												
100.	SOGL	Reg.2017/1485	A. 65	Y-1 CGM scenario definition, testing & reporting												
101.	SOGL	Reg.2017/1485	A. 10	System Operations European Stakeholder Committee – Organising stakeholder meetings and managing stakeholders feedback.												
102.	SOGL Regional	Reg.2017/1485	A. 118	Adherence of Baltic TSOs to SAFA												
103.	SOGL Regional	Reg.2017/1485, Reg.2017/2196	38-39	Monitoring and assessing system stability and protection in the Continental Europe synchronous area												
104.	SOGL Regional	Reg.2017/1485, Reg.2017/2196	127-139	Monitoring and defining proposals for preserving and improving the frequency quality in the Continental Europe synchronous area												
105.	SOGL Regional	Reg.2017/1485, Reg.2017/2196	110	Development and operation of the Verification platform for the Pan-European TSOs												
106.	SOGL Regional	Reg.2017/1485, Reg.2017/2196	118	Ensuring a high standard of operability, reliability and security of the Continental Europe synchronous area												
107.	SOGL/CSAM	Reg.2017/1485	A. 75 (1) & A. 44 (1)	Report on status on probabilistic risk management approaches and maturity												
108.	E&R	Reg.2017/2196	N/A	NC Emergency & Restoration – Development of amendments												
109.	Offshore	Reg.2016/1447	N/A	Offshore Frequency Control												

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110.	Offshore	N/A	N/A	Offshore Geographical Areas												
111.	Offshore	N/A	N/A	Offshore Ramping												
112.	Offshore	Reg.2016/1447	N/A	Offshore dynamic stability												
RESEARCH, DEVELOPMENT & INNOVATION																
113.	RDI	Reg.2019/943	A. 30 (1i)	RDI Roadmap-cycle (Roadmap, Implementation Plan, Monitoring Report)												
114.	RDI	Reg.2019/943	A. 30 (1i)	Deployment of research plans through an efficient research programme and projects												
115.	RDI	Digitilising the Energy System – EU Action Plan	Action 3	Digitalisation of Energy Action Plan (DoESAP) – Promoting Digital Infrastructure												
116.	RDI	EU Grid Action Plan	Action 7	Technopedia												
117.	RDI	N/A	N/A	Twin EU – Digital Twin for Europe												
118.	N/A	EU Grid Action Plan	Action 6	Definitions of available grid hosting capacities and pan-EU overview												
119.	RDI	N/A	N/A	Flexibility and markets												
120.	RDI	N/A	N/A	Sector Coupling – Future of Energy System												
121.	RDI	N/A	N/A	Innovation Database												
SYSTEM DEVELOPMENT																
122.	Adequacy	Reg.2019/943	A. 30 (1m)	Seasonal Outlook Reports												
123.	Adequacy for ERAA	Reg.2019/943	A. 23	ERAA (European Resource Adequacy Assessment)												
124.	RfG, DC, HVDC	Reg.2016/631 Reg.2016/1388 Reg.2016/1447	A. 59 Reg.2016/631 A. 57 Reg.2016/1388 A. 76 Reg.2016/1447	Connection Network Codes – develop amendments												
125.	RfG, DC, HVDC	Reg.2016/631 Reg.2016/1388 Reg.2016/1447	A. 58 Reg.2016/631 A. 56 Reg.2016/1388 A. 75 Reg.2016/1447	Connection Network Codes – Non-binding guidance on implementation, explaining technical issues, conditions and interdependencies												
126.	RfG, DC, HVDC	Reg.2016/631 Reg.2016/1388 Reg.2016/1447	A. 59 Reg.2016/631 A. 57 Reg.2016/1388 A. 76 Reg.2016/1447	Connection Network Codes – Monitoring (analysis and preparation of report) – joint Connection NCs report												
127.	RfG, DC, HVDC	Reg.2016/631 Reg.2016/1388 Reg.2016/1447	A. 59 Reg.2016/631 A. 57 Reg.2016/1388 A. 76 Reg.2016/1447	Connection Network Codes – Monitoring of existing and under development standards												
128.	RfG, DC, HVDC	Reg.2016/1447	A. 76(2)	NC HVDC – list of information to ACER												
129.	RfG, DC, HVDC	Reg.2016/631	A. 59(2)	NC RfG – list of information to ACER												
130.	RfG, DC, HVDC	Reg.2016/631 Reg.2016/1388 Reg.2016/1447	A. 11 Reg.2016/631 A. 10 Reg.2016/1388 A. 9 Reg.2016/1447	Grid Connection European Stakeholder Committee – Organising stakeholder meetings and managing stakeholders feedback												
131.	TYNDP	Reg.2022/869	A. 11	CBA methodology												
132.	TYNDP	Reg.2022/869	A. 12	TYNDP scenarios												
133.	TYNDP	Reg.2022/869	A. 13	TYNDP gap analysis/system needs												
134.	TYNDP	Reg.2022/869	Annex III – A. 2 (1) (d) and A. 11	TYNDP CBA												
135.	TYNDP	Reg.2019/944	A. 48(1)	Data and modelling												
136.	TYNDP	Reg.2019/944	A. 59(1)(d) and (10)	Planning standards and project inertia												

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ICTC																
137.	Communication Networks (CN)	Reg.2017/2196	A. 41	Communication Systems for the restoration plans/needs during an emergency state												
138.	Cybersecurity	NCCS	A. 19 (1) A. 24 (5) A. 35 & A. 36 A. 43 (5) A. 37 (9) A. 44 (6)	Implementation of Network Code on Cyber Security (NCCS)												
139.	EAS	Reg.2017/1485, Reg.2017/2196	A. 42 & A. 152, A. 28	Next Generation EAS												
140.	EAS	Reg.2017/1485 Reg.2017/2196	A. 42 & A. 152, A. 28	EAS WAMS Phase 2												
141.	EAS	Reg.2017/1485 Reg.2017/2196	A. 42 & A. 152, A. 28	WAMS ex-post analysis tool												
142.	Inter-operability	A. 23, A.24 Reg. 2019/944 & Art.11, A. 12 Implementing Regulation (EU) 2023/1162	N/A	Draft/Monitor Implementing acts on data access and data interoperability/maintain reference model												

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List of Abbreviations

ACER	Agency for the Cooperation of Energy Regulators	EB GL	Regulation (EU) 2017/2195 establishing a guideline on electricity balancing
aFRR	automatic Frequency Restoration Reserves	EMDR	Electricity Market Design Reform
AWP	Annual Work Programme	EnC	Energy Community
CACM Regulation	Regulation (EU) 2015/1222 establishing a guideline on capacity allocation and congestion management	ERAA	European Resource Adequacy Assessment
CID methodology	Congestion Income Distribution methodology	FCA Regulation	Regulation (EU) 2016/1719 establishing a guideline on forward capacity allocation
CBA	Cost Benefit Analysis	FCR	Frequency Containment Reserve
CC	Capacity Calculation	FSKar	Financial Settlement of KΔf, ACE and ramping period
CCR	Capacity Calculation Region	HVDC	Regulation (EU) 2016/1447 establishing a network code on requirements for the grid connection of high voltage direct current systems and direct current-connected power park modules
CGM	Common Grid Model	IN	Imbalance Netting
CNC	Connection Network Code	ITC	Inter Transmission System Operator Compensation
CSA	Coordinated Security Analysis	LER	Low Energy Reservoirs
CSAM	Coordinated Security Analysis Methodology	mFRR	manual Frequency Restoration Reserves
CZC	Cross-zonal Capacity	NC DSR	Network Code on Demand Side Response
CZCA	Cross-zonal Capacity Allocation		
DoESAP	Digitalisation of Energy Action Plan		
DSO	Distribution System Operator		
EAS	European Awareness System		

NC ER	Regulation (EU) 2017/2196 establishing a network code on electricity emergency and restoration	SOR	System Operation Region
NCCS	Network Code on Cybersecurity	STA	Short-term Adequacy Analysis
NRA	National Regulatory Authority	TEN-E Regulation	Regulation (EU) 2022/869 on guidelines for trans-European energy infrastructure
OPC	Outage Planning Coordination	TCA	Trade and Cooperation Agreement
OPDE	Operational Planning Data Environment	TP	Transparency Platform
RCC	Regional Coordination Centre	Transparency Regulation	Regulation (EU) No 543/2013 on the submission and publication of data in electricity markets
RED	Renewable Energy Directive	TYNDP	Ten-Year Network Development Plan
RDI	Research, Development and Innovation	WAMS	Wide Area Monitoring System
RfG	Regulation (EU) 2016/631 establishing a network code on requirements for grid connection of generators		
RG CE	Regional Group Continental Europe		
RPP	Risk Preparedness Plan		
RSC	Regional Security Coordinator		
SAFA	Synchronous Area Framework Agreement		
SOGL	Regulation (EU) 2017/1485 establishing a guideline on electricity transmission system operation		

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